

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

Buckhorn Petroleum Company

3. Address of Operator

P.O. Box 5928 T.A.; Denver, Colo. 80217

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

553' FWL & 551' FSL

At proposed prod. zone

Same as Above

14. Distance in miles and direction from nearest town or post office*

Approximately 20 miles from Myton, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

551'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

16. No. of acres in lease

1447.30

18. Proposed depth

6300' TD

17. No. of acres assigned to this well

40

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4916 G.L.

22. Approx. date work will start*

May 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	16"	Conductor	40' Below G.L.	Redimix to Surface
12 1/4"	8 5/8"	24#	350'	275 sxs 'A' (circ'd)
7 7/8"	5 1/2"	15.5#	6300' (T.D.)	250 sx Hifill & 450 sx 'H' (circ'd to top of Green River Fm.)

Buckhorn Petroleum Co. proposes to drill an oil well to test the Green River Fm. as outlined above and on the attached Drilling Program and 13-Point Surface Use Plan which was submitted to the BLM.

Copies of Designation of Operator from Lomax Exploration Company to Buckhorn are enclosed.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-12-84BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]Title: Petroleum EngineerDate: 4-12-84

Rodney D. Smith
(This space for Federal or State office use)

Permit No. _____

Approval Date _____

Approved by: _____

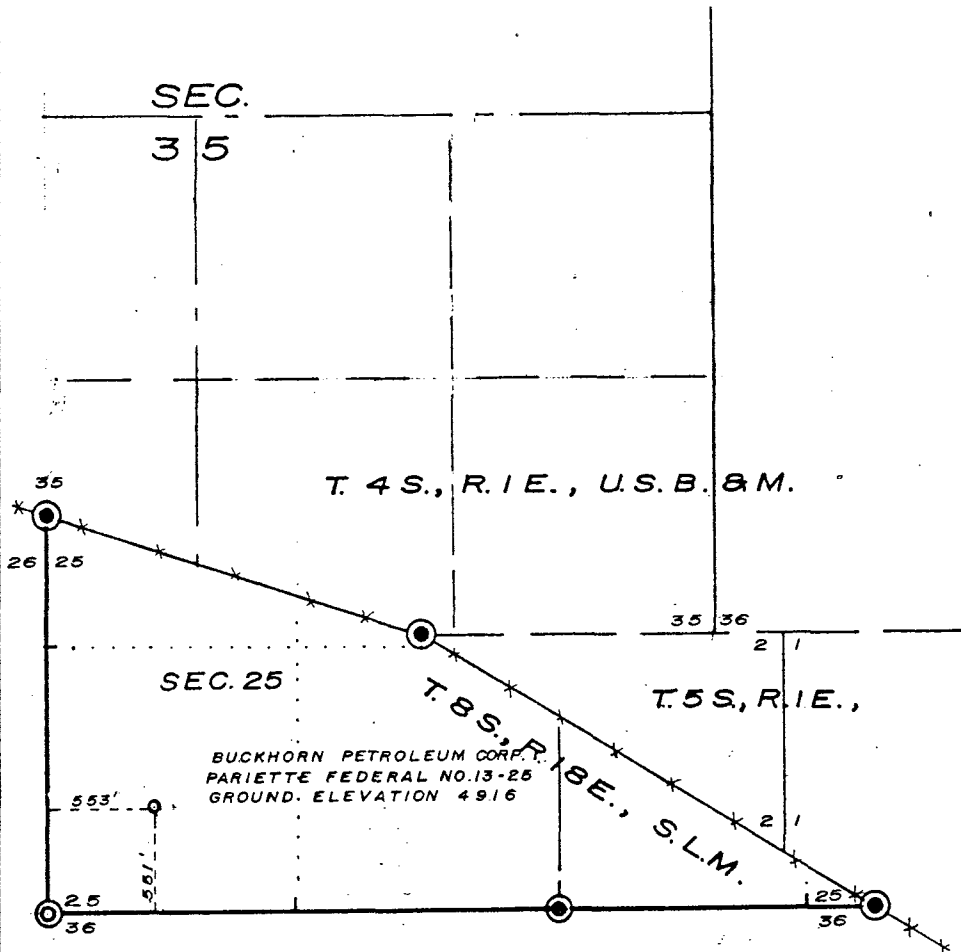
Title: _____

Date: _____

Conditions of approval, if any:

LOCATION PLAT

SEC. 25, T. 8 S., R. 18 E., SALT LAKE MERIDIAN



SCALE

LEGEND

⊙ STANDARD LOCATION OF GLO SECTION CORNERS

⊙ GLO CORNERS FOUND

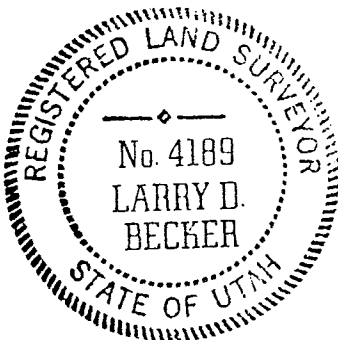
○ WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1911 GLO PLAT

UTELAND BUTTE, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR BUCKHORN PETROLEUM CORP.
TO LOCATE THE PARIETTE FEDERAL NO. 13-25, 551' F.S.L. &
553' F.W.L. IN THE SW 1/4 SW 1/4, OF SECTION 25, T. 8 S., R. 18 E.
OF THE S.L.M., UINTAH COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	1-13-84	REV.
DRAWN	1-17-84	4-12-84
CHECKED	1-17-84	

ENERGY
SURVEYS &
ENGINEERING CORP.

715 HORIZON DRIVE, SUITE 330
GRAND JUNCTION, CO 81501
(303) 245-7221

SCALE 1"=1000'

JOB NO.

SHEET OF

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-36442

and hereby designates

NAME: Buckhorn Petroleum Co.
ADDRESS: 1625 Broadway, Suite 1200, Box 5928, T.A.
Denver, Colorado 80202

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

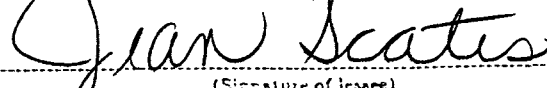
Township 8 South, Range 18 East
Section 25: SW/SW
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

LOMAX EXPLORATION COMPANY



(Signature of lessee)

P. O. Box 4503
Houston, Texas 77210-4503

December 14, 1983

(Date)

(Address)

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

COMPANY BUCKHORN PETROLEUM COMPANY WELL NO. PARIETTE 13-25

LOCATION SW SW SEC. 25 - T8S - R18E LEASE NO. U-36442

ONSITE INSPECTION DATE APRIL 10, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

	Tertiary Uinta	Surf (+4916' GL)
4916' GL	Green River fm	1750' (+3180)
4930' KB	Basal Green River	4110' (+ 820)
	Wasatch	6270' (-1340)
	TD	6300' (-1370)

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	Basal Green River	4110'
		to
Expected gas zones:	Wasatch	6270'
Expected water zones:	Uintah	Surf - 350'
Expected mineral zones:	No coal or uranium is expected in this area.	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

A double gate hydraulic BOP, Shaffer type LWS, 11", 3000# WP (or equivalent) with pipe rams and blind rams will be installed on the 8-5/8" casinghead. Stack will be tested to 1000 psi prior to drilling under surface; and operational checks will be made daily or on trips. Please see attached Diagram 1.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

Surface casing: 350' of 8-5/8", 24#, J-55, ST&C, new casing set from 350' to surface.

Cement with 275 sxs Class "A"; circulate to surface. One 8-5/8" guide shoe and insert float valve fillup attachment used for cementing.

Production casing: 6300' of 5-1/2", 15.5#, LT&C, new casing set from 6300' (TD) to surface.

Cement with 250 sxs Hi-Fill, 1/4#/sk Flocele & 3% salt; followed by 450 sxs Class "H", 10% gel, 1/4#/sk Flocele & 5#/sk gilsonite. Cement circulated to 4100'. One 5-1/2" guide shoe and insert float valve with fillup attachment used for cementing.

Auxiliary equipment will be a kelly cock, drill pipe floats, a full opening stabbing valve will be on the floor at all times. The mud system will be visually monitored.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water with circulated reserve pit will be used for drilling the 12-1/4" surface hole to plus or minus 350' (or base of fresh water sands). Fresh water/native mud, 8.3 - 8.5 ppg, visc 27-40 sec, will be used to 4100'. From 4100' to TD, a low solids, non-dispersed, fresh water gel system, 8.7 - 9.0 ppg, visc 34-48 sec and 10 cc WL will be utilized while drilling the Basal Green River and Wasatch formations. Samples will be collected at 30' intervals from surface to 4000', and at 10' intervals from 4000' to TD. Drilling fluid properties will be maintained or upgraded in order to assure sample recovery. A mud logging unit will be on location.

No chromate additives will be used in the mud system on Federal Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

- a. No cores are planned.
- b. No drill stem tests are planned; however, one test is possible in the Basal Green River formation.
- c. DIL/SFL/SP will be run from base of surface to TD; BHC/Sonic with caliper and CNL/Litho-density logs will be run from approximately 3000' to TD.
- d. Planned completion involves selectivity perforating approximately 30' in the Basal Green River (4700-6100'), breakdown with 2000 gals 2% KCl, and frac with approximately 30,000 gals Versagel & 115,000# 20/40 sand.
- e. Productive zones will be swab tested. Gas will be flared during testing periods. Water produced during testing will be contained in the temporary reserve pit. All possible oil will be stored and sold.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures, pressures or potential hazards such as H₂S have been encountered in this area.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: April 24, 1984
Spud Date: May 1, 1984

It is estimated that completion for production from Basal Green River formation will be accomplished in an additional 10-15 days.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

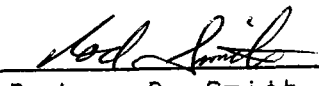
Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

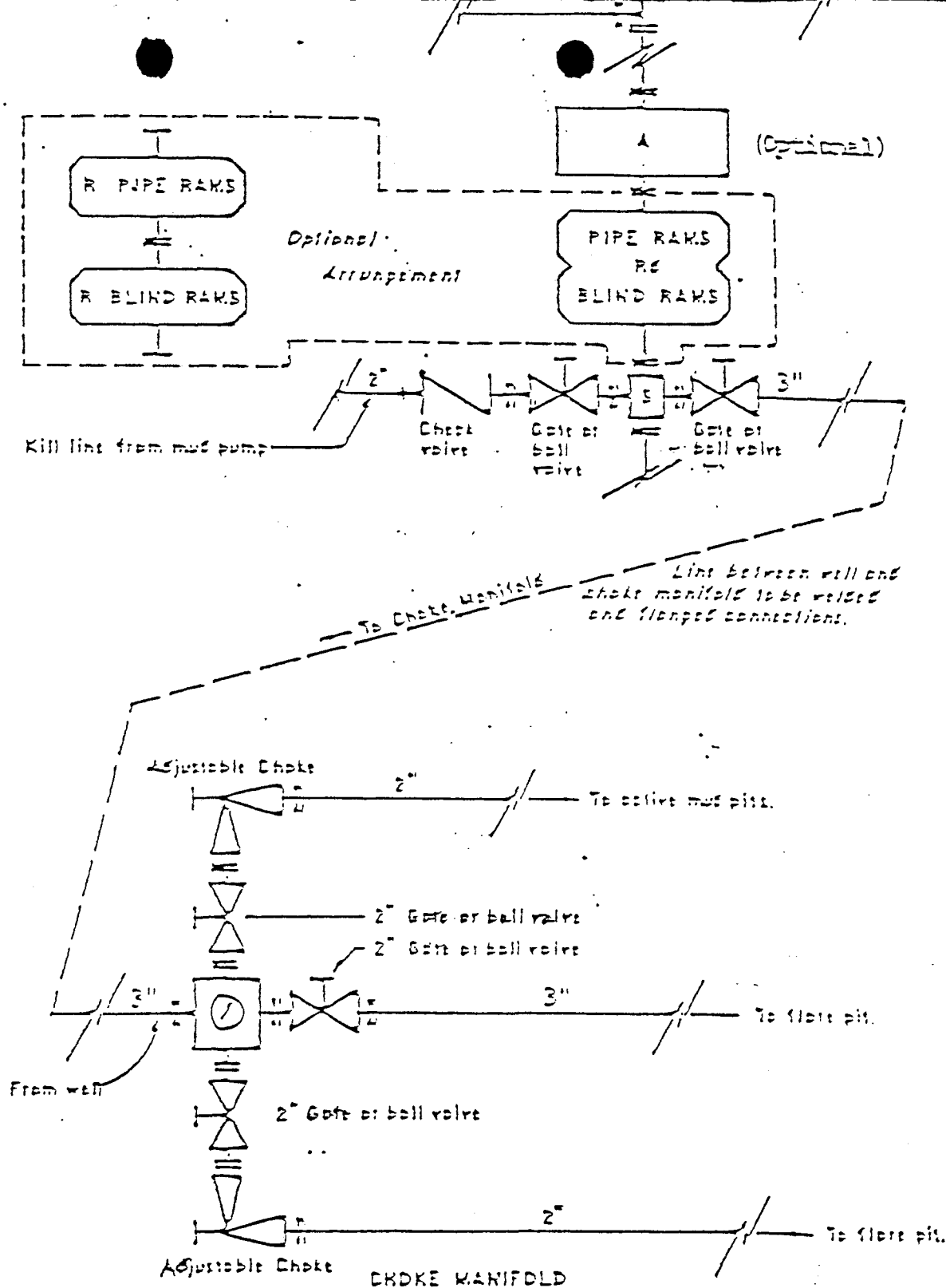
A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.


Rodney D. Smith
Petroleum Engineer

BUCKHORN PETROLEUM CO.
#13-25 PARIETTE-FEDERAL (U-36442)
BUCKHORN PETROLEUM COMPANY
SW SW SEC. 25 - T8S - R18E
UINTAH COUNTY, UTAH



All equipment to be 3,000 psi working pressure except as noted.

- RE Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- A Annular type blowout preventer. (Optional)

BUCKHORN PETROLEUM COMPANY
Rocky Mountain Division
Required Minimum Blowout
Preventer and Choke Manifold

DIAGRAM I
U-36442

THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads: See Exhibit A and B.

a. Location of proposed well in relation to town or other reference point: Location is approximately 25 miles from Myton, Utah. SW 1/4 SW 1/4 SEC. 25-T8S-R18E, Uintah County, Utah.

b. Proposed route to location: From Myton, Utah, go west on Highway 40 1.4 miles. Turn left onto paved road (Pleasant Valley Road?). Pavement ends after 5.0 miles, but road continues in a southeasterly direction for an additional 11.9 miles.

Turn left (northeasterly) onto a dirt road, and go 4.6 miles; road crosses Pariette flood control dam to north side of canyon. Take right fork at "Y" intersection, and follow road north and west past Gulf Energy's well in NW NW 36 for 1.3 miles to the beginning of the flagged jeep trail. Follow flagged jeep trail 0.4 miles to location.

c. Location and description of roads in the area: Same as above.

d. Plans for improvement and/or maintenance of existing roads:

2. Planned Access Roads:

a. Width: The average dirt width will be 30'. Average traveled width will be 20'.

b. Maximum grades: Maximum grade will be less than 6%.

c. Turnouts: None planned.

d. Location (centerline): Will follow existing jeep trail.

e. Drainage: The road surface will be center crowned with ditches on each side of road. Slopes will have a maximum slope of 3:1.

f. Surface materials (source): Native material.

g. Other: No cattle guards, gates or culverts are planned.

3. Location of Existing Wells:

Gulf Energy's producing wells: #36-11 Gulf State, NW NW Sec. 36-8S-18E; #36-13 Gulf State, NW SW Sec. 36-8S-18E.

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: NW corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

All water needed for drilling purposes will be obtained from Pariette Draw, (Sec. 27-8S-18E; State Filing #47-1711). It will be the responsibility of the water hauler to provide Buckhorn and the BLM a copy of a state approved permit to appropriate water before hauling starts.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from:

All construction material will be native material accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined:

If necessary, to determined after the location is built.

Burning (will/will not) be allowed. All trash must be contained and disposed of by: A trash cage

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (will/will not) be required. They will be located:

9. Well Site Layout: The reserve pit will be located: See Exhibits D, E and F.

The stockpiled topsoil will be stored: On the SW end of the location. See Exhibit D.

Access to the well pad will be from: See Exhibits A and B.

The trash pit will be located: See Exhibit F.

Reserve pits will be fenced with wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the amount of seed should be proportionately larger to total 14 lbs per acre.

The following seed mixture will be used:

Oryzopsis hymenoides	1 lb/acre
Agropyron Cristatum	1 lb/acre
Poa secunda	1 lb/acre
Kochia prostrata	2 lb/acre
Atriplex confertifolia	2 lb/acre
Ceratoides lanata	2 lb/acre
TOTAL	9 lb/acre

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Federal

12. Other Information: The location will be moved west 30' and south 50' and rotated 180 degrees as decided on 4-10-84 onsite.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operators Representatives and Certification:

Representative

Name: Mr. Rod Smith, Petroleum Engineer
Address: Buckhorn Petroleum, P.O. Box 5928, T.A.
Denver, Colorado 80217
Phone: Office (303)-825-4771; Home (303)-278-2323

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

BUCKHORN PETROLEUM COMPANY

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 12, 1984

Date



Name and Title

Rodney D. Smith, Petroleum Engr.

On-Site

DATE: April 10, 1984

PARTICIPANTS:

TITLE:

Gary Slagel

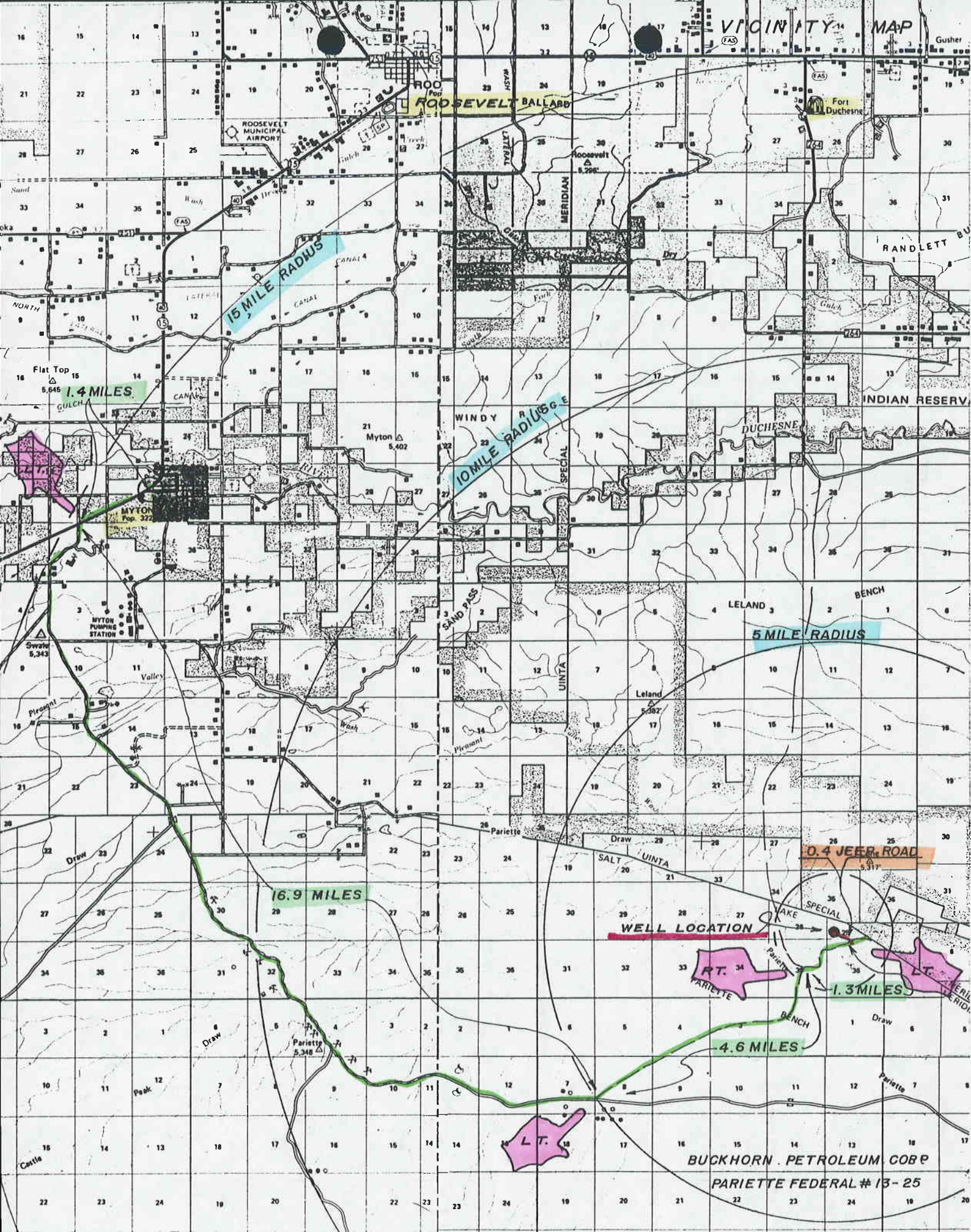
BLM - Vernal, Utah

Rod Smith

Engr, Buckhorn Petroleum

BUCKHORN PETROLEUM COMPANY
#13-25 PARIETTE-FEDERAL
SW SW SEC. 25 - T8S - R18E
UINTAH COUNTY, UTAH

U-36442



ACCESS ROAD & VICINITY MAP

ROAD TO FORT DUCHESNE

OLD 4913

INDIAN TREATY BOUNDARY

PARIETTE REFUGE BOX

WELL LOCATION

0.4 MILE JEEP TRAIL FLAGGED

1.3 MILES

ONE MILE RADII

4.6 MILES TO MAIN ROAD

BUCKHORN PETROLEUM CORP.
PARIETTE FEDERAL # 13-25
EXHIBIT B

U-36442

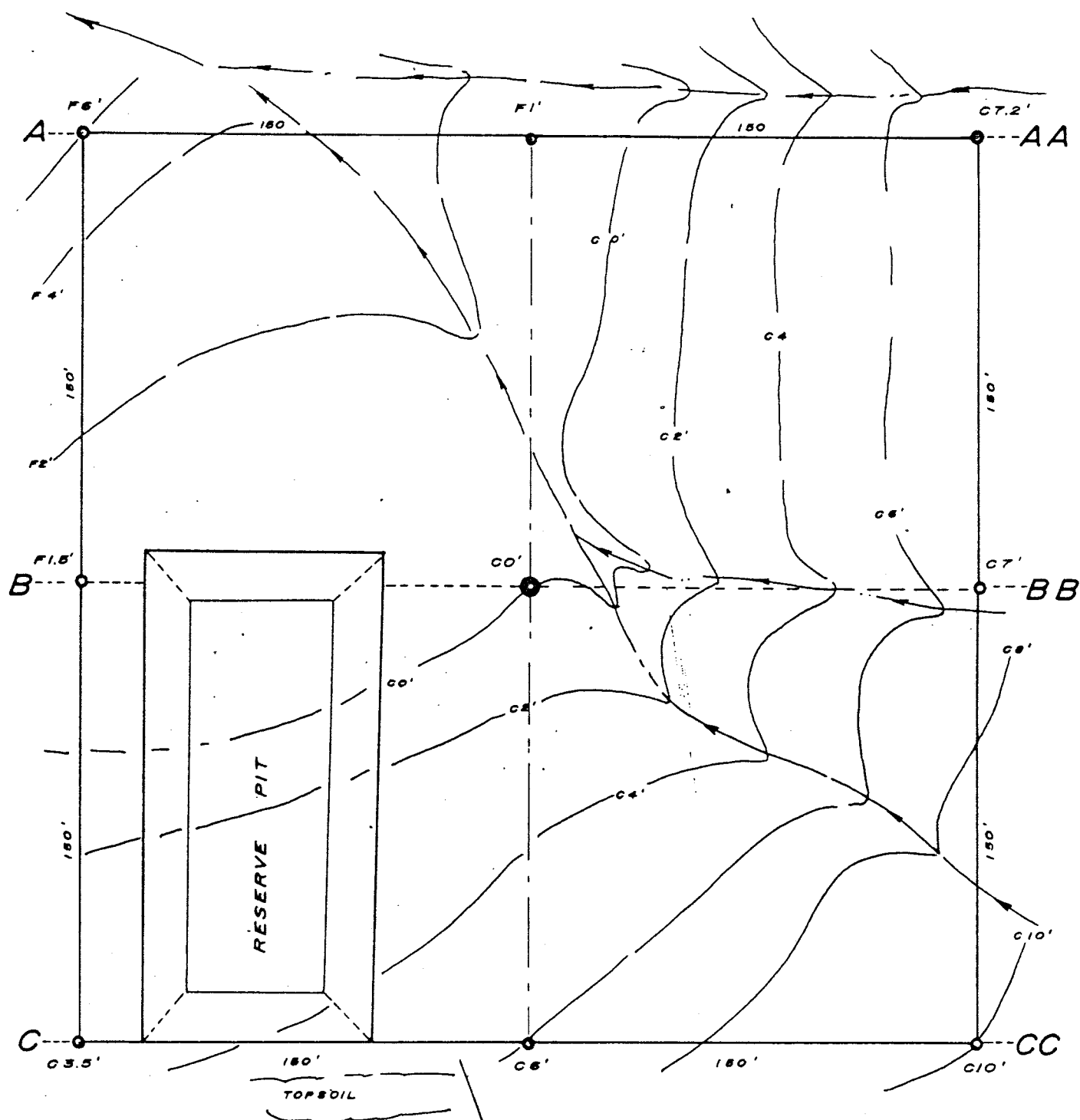
Oil Well

U-36442

U-36442
Oil
Well

Oil
Well

PIT & PAD LAYOUT



ESTIMATED CUBIC YDS MATERIAL

ITEM	CUT	FILL	TOPSOIL	TOTAL
PAD	5312	2090	2229	340
PIT	3260	—	444	2806
				3146

EXHIBIT D

BUCKHORN PETROLEUM CORP.
 PARIETTE FEDERAL #13-25

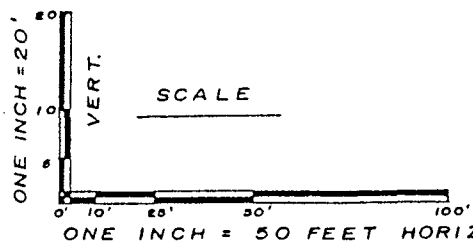
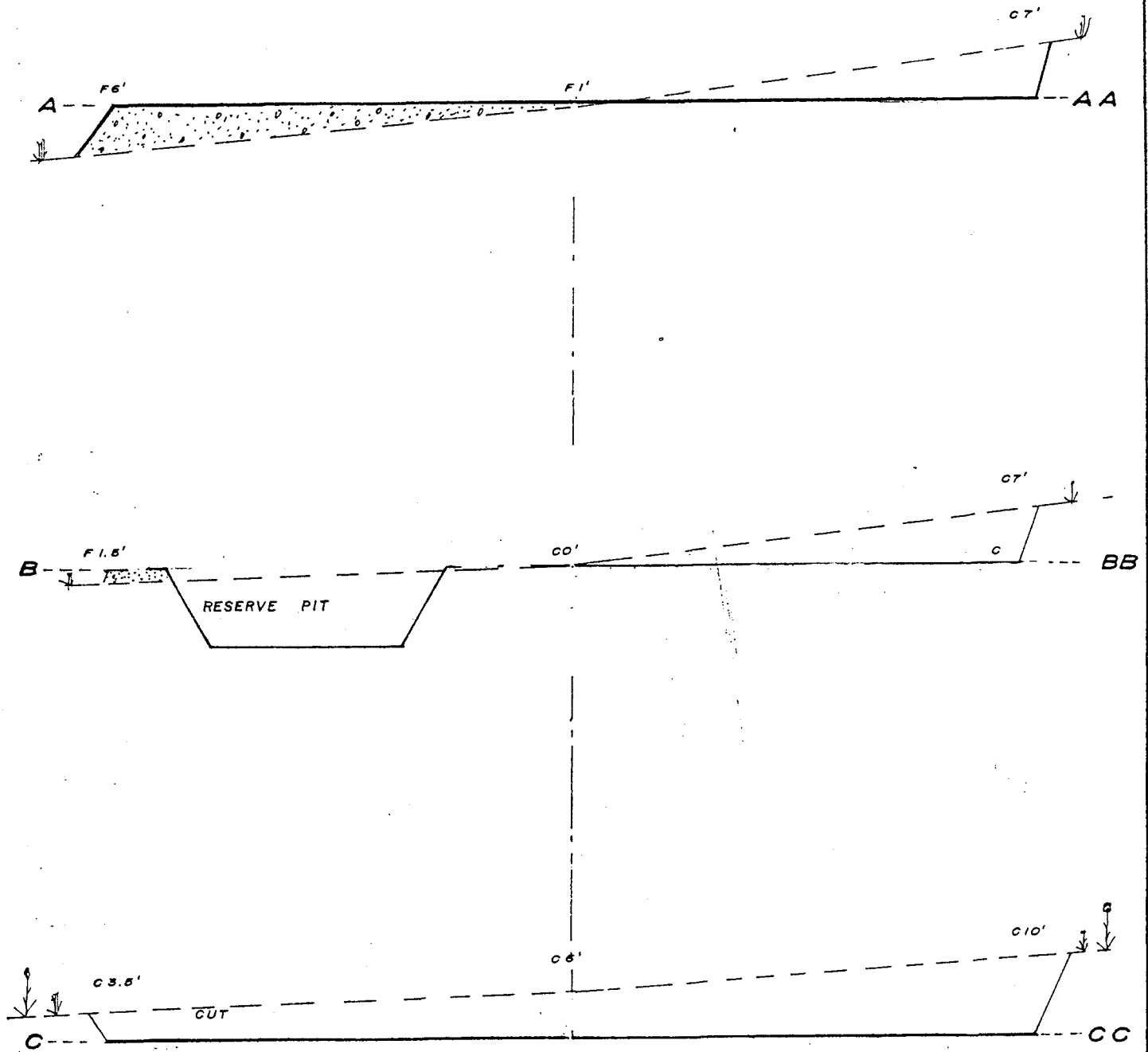
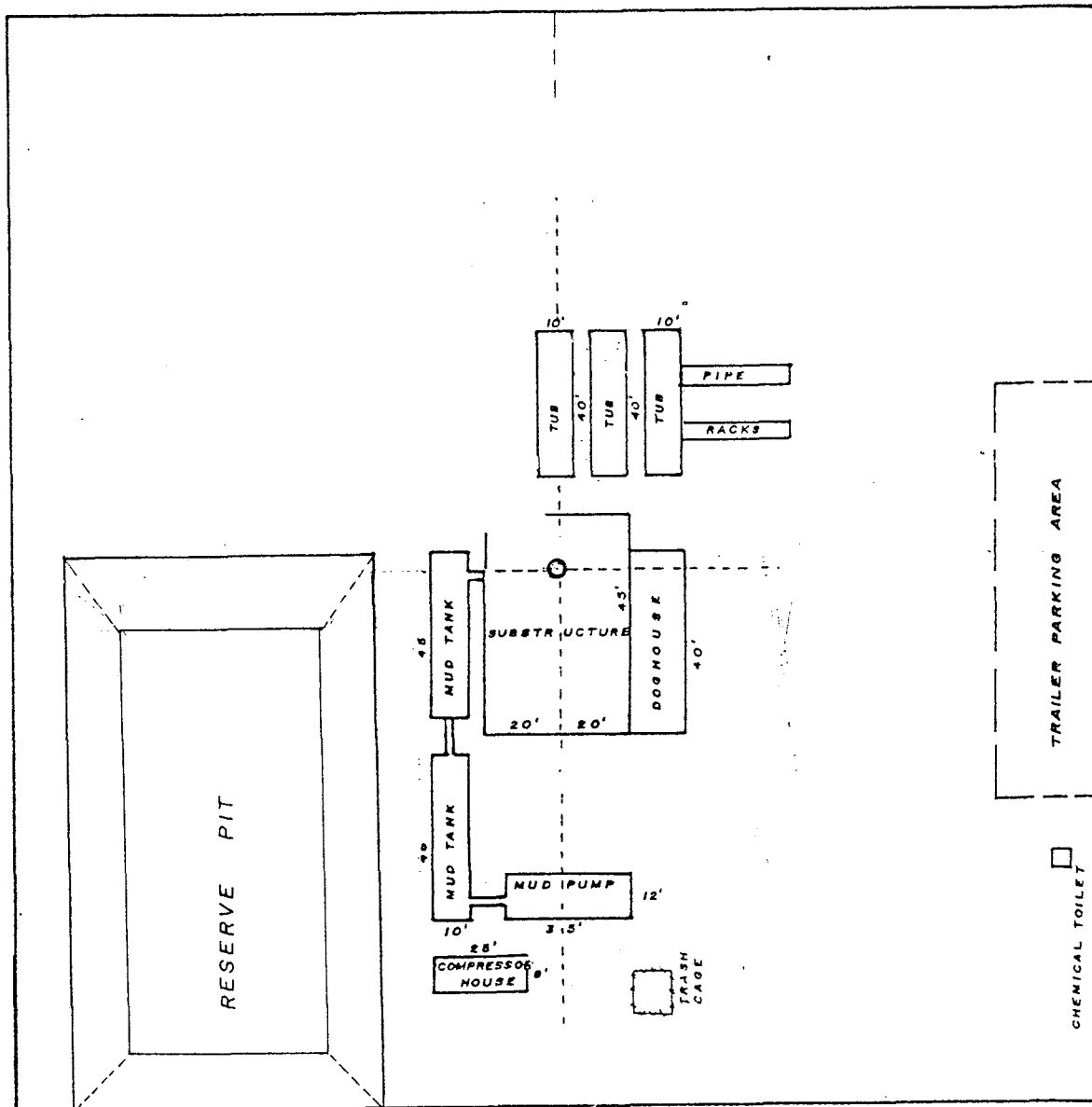
CROSS-SECTIONS
OF PIT & PAD

EXHIBIT E

BUCKHORN PETROLEUM CORP
PARIETTE FEDERAL #13-25



ONE INCH = 50 FEET

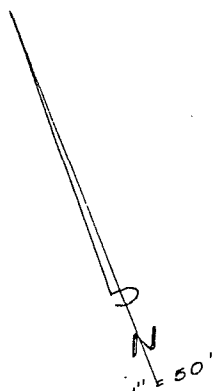


EXHIBIT F

BUCKHORN PETROLEUM CORP.
 PARIETTE FEDERAL #13-25

Hopper oil Co N1340
OPERATOR Buckhorn Petroleum Co. DATE 4-23-84
WELL NAME Pariette - Fed # 13-25
SEC SWSW 25 T 8S R 18E COUNTY United

43-047-31463
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'
Water or - (Carry Permit # 47-1711)

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE
☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 25, 1984

Buckhorn Petroleum Company
P.O. Box 5928 T.A.
Denver, Colorado 80217

RE: Well No. Pariette Federal 13-25
SWSW Sec, 25, T. 8S, R. 18E
553' FWL, 551' FSL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule G-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form CCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule G-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BUCKHORN PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 5928, T.A., Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

553' FWL and 551' FSL

At proposed prod. zone

Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles from Myton, Utah

RECEIVED

MAY 7 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-36442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

PARIETTE-FEDERAL

9. WELL NO.

13-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 25-T8S-R18E

12. COUNTY OR PARISH

Uintah

13. STATE

UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

551'

16. NO. OF ACRES IN LEASE

1447.30

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

6300' TD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4916' GL

22. APPROX. DATE WORK WILL START*

May 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	16"	Conductor	40' Below GL	Redimix to surface
12-1/4"	8-5/8"	24#	350'	275 sxs "A" (circ'd)
7-7/8"	5-1/2"	15.5#	6300' (TD)	250 sxs Hi-Fill and 450 sxs "H" (circ to top of Green River forma- tion)

Buckhorn Petroleum Company proposes to drill an oil well to test the Green River formation as outlined above and in the attached Drilling Program and 13-Point Surface Use Plan.

Buckhorn is bonded for operations on BLM Lands nationwide by Hartford Accident and Indemnity Company #441609.

Copies of Designation of Operator from Lomax Exploration Company to Buckhorn are enclosed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rodney D. Smith

TITLE

Petroleum Engineer

DATE

April 12, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

5/3/84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

UT-080-4-M-116
State, Oil, Gas & Mining

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Buckhorn Petroleum Company Well No. Pariette Fed. 13-25
Location Sec. 25 T 8 S, R 18 E Lease No. U-36442
Onsite Inspection Date April 10, 1984

The Vernal District BLM will be notified 48 hours in advance of construction so the District Archaeologist can be on location to monitor construction of the access road and pad.

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulation is included as a part of the approval:

In accordance with API RP53, 3000 psi pressure control systems shall include an annular bag-type preventer. Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2000 psi, and the annular preventer shall be tested to 1500 psi.

*Winton
x
ab*

DIVISION OF OIL, GAS AND MINING

Spudding Information

NAME OF COMPANY: BUCKHORN PETROLEUM

WELL NAME: FED. 13-25

SECTION SWSW 25 TOWNSHIP 8S RANGE 18E COUNTY Uintah

DRILLING CONTRACTOR OLSEN

RIG # 2

Spudded: DATE 5-14-84

TIME 10:00 PM

How Air Drilled

DRILLING WILL COMMENCE 5-16-84 (Rotary Rig)

REPORTED BY Vern Powers

TELEPHONE # 789-3741

DATE 5-16-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-36442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE-FEDERAL

9. WELL NO.

13-25

10. FIELD AND POOL, OR WILDCAT

Wildcat Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 25 T8S R18E

12. COUNTY OR
PARISH
Uintah13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

HARPER OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 5928 T. A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 551' FSL & 553' FWL

At top prod. interval reported below Same

At total depth Same

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

43-047-31463

DATE ISSUED

4-25-84

15. DATE SPUDDED

5-14-84

16. DATE T.D. REACHED

6-12-84

17. DATE COMPL. (Ready to prod.)

7-2-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4916' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4930'

21. PLUG, BACK T.D., MD & TVD

6316'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 4930'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4520' - 47'

4838' - 58'

5049' - 60'

5775' - 82'

5787' - 95'

4956' - 67'

Green River

25. WAS DIRECTIONAL
SURVEY MADE

Deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	355'	12-1/4"	275 sx C1 "A" + Additives	----
5-1/2"	15.5 & 17#	6316'	7-7/8"	250 sx Lite, 460 sx C1 "H" + Additives	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	5839.45'	

31. PERFORATION RECORD (Interval, size and number)

5775-82' & 5787-95' - 3 spf 4"
4956-67' & 5049'60' - 1 spf 4"
4838-58' - 3 spf 4" (Squeezed)
4520-47' - 4 spf 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached list	or acidizing & frac procedures

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
7-2-84		Pumping				Producing		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-2-84		24	N/A	→	31.6	tstm	61	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A		N/A	→	31.6	tstm	61		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Venting

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. Nash, Jr.

TITLE Operations Manager

DATE 7-23-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's were run.
			No cores were cut.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Black Shale	5650'		
Green River Limestone	6115'		

U-36442

Pariette-Federal 13-25

Sec 25 T8S R18E

Uintah County, Utah

Perfs

Acidizing & Frac'ing

5775-82' 5787-95'

Breakdown w/3500 gal 3% KCl water, 1 gal Lo-Surf 259, 3-1/2 gal clay stabilizer, 65-7/8 RCN 1.1 Gravity Balls. Balled off w/17 Bbls of displacement 4800#.

Frac'd w/26,980 gal. Versagel Ht. 1500/1400 w/3% KCl water containing 50/40 WG-11 w/1.5/1.2 gals per 1000 CL-18, 1 gal per 1000 Lo-Surf 259 and .01 gal/1000 BE-3 w/1 gal/1000 clay stay and 1/2 gal 1000 ft breaker, 8000 gal pad, 2000 gal of 2# 20-40 sand, 5000 gal of 4# 20-40 sand, 7000 gal of 6# 20-40 sand, 4300 gal of 8# 20-40 sand, 780 gal flush. Left 43,600# of 20-40 sand in casing.

4956-67' 5049-60'

Breakdown perfs w/2500 gal 3% KCl water w/1 gal Lo-Surf 259 and 1 gal/1000 clay stay.

Frac w/28,300 gal Versagel 1500/1400 w/3% CaCl containing 50/40 WG-11 and 1.5/1/2 gal/1000 CL-18, 1 gal/1000 Lo-Surf 259, .01 gal/1000 BE-3, 1 gal/1000 clay stay, .5 gal/1000 CBW-3, .5 gal/1000 SP Breakers, 1.5 gal/1000 BA-20, Used 10,000 gal pad, 2000 gal w/2% 20-40 sand, 5000 gal w/4# 20-40 sand; 7000 gal of 6# 20-40 sand; 4300 gal of 8# 20-40 sand. Flush w/5700 gal of 3% KCl water. Total 707 + 17 Bbls.

4838-58'

Break down w/4000 gal 3% KCl w/1 gal/1000 clay stay and 1 gal/1000 Lo-Surf 259. Squeeze w/50 sx Cl "G" w/2% CaCl and 50 sx regular "G" cement. Squeezed to 4000#.

4520-47'

Break down w/103 Bbls 3% KCl w/clay stay and Lo-Surf.

Frac w/28,300 gal 3% KCl w/X-Link gel, 40# gel, 100,400# 20-40 sand. Disp. w/4830 gal 3% KCl water.
2000 2# 20-40 sand
5000 4# 20-40 sand
7000 6# 20-40 sand
4300 8# 20-40 sand
Flush.
Total - 789 Bbls.

AMENDED 7-30-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

HARPER OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 5928 T. A., Denver, CO 80217

AUG 1 1984

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 551' FSL & 553' FWL

At top prod. interval reported below Same

At total depth Same

RECEIVED

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

DATE ISSUED

43-047-31463 14-25-84

5. LEASE DESIGNATION AND SERIAL NO.

U-36442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE-FEDERAL

9. WELL NO.

13-25

10. FIELD AND POOL, OR WILDCAT

Wildcat Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25 T8S R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUNDED

5-14-84

16. DATE T.D. REACHED

5-27-84

17. DATE COMPL. (Ready to prod.)

7-2-84

18. ELEVATIONS (DF, REE, ET, GR, ETC.)*

4916' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6320'

21. PLUG, BACK T.D., MD & TVD

6316'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 6320'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4220' - 47' 4838' - 58' 5049' - 60'

5775' - 82' 5787' - 95' 4956' - 67'

Green River

25. WAS DIRECTIONAL SURVEY MADE

Deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24# J-55	355'	12-1/4"	275 sx Cl "A" + Additives	----
5-1/2"	15.5 & 17#	6316'	7-7/8"	250 sx Lite, 460 sx Cl "H" + Additives	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	5839 45'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5775-82' & 5787-95' - 3 spf 4"
4956-67' & 5049'60' - 1 spf 4"
4838-58' - 3 spf 4" (Squeezed)
4520-47' - 4 spf 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached list on acidizing & frac procedures	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-2-84		Pumping				Producing Cleaning Completion Fluid	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-2-84	24	N/A	→	31.6	tstm	61	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	31.6	tstm	61		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Venting

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nash, Jr.

TITLE Operations Manager

DATE 7-23-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

No DST's were run.

No cores were cut.

38. GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

Black Shale

5650'

Green River

Limestone

6115'

U-36442

Pariette-Federal 13-25

Sec 25 T8S R18E

Uintah County, Utah

Perfs

Acidizing & Frac'ing

5775-82' 5787-95'

Breakdown w/3500 gal 3% KCl water, 1 gal Lo-Surf 259, 3-1/2 gal clay stabilizer, 65-7/8 RCN 1.1 Gravity Balls. Balled off w/17 Bbls of displacement 4800#.

Frac'd w/26,980 gal. Versagel Ht. 1500/1400 w/3% KCl water containing 50/40 WG-11 w/1.5/1.2 gals per 1000 CL-18, 1 gal per 1000 Lo-Surf 259 and .01 gal/1000 BE-3 w/1 gal/1000 clay stay and 1/2 gal 1000 ft breaker, 8000 gal pad, 2000 gal of 2# 20-40 sand, 5000 gal of 4# 20-40 sand, 7000 gal of 6# 20-40 sand, 4300 gal of 8# 20-40 sand, 780 gal flush. Left 43,600# of 20-40 sand in casing.

4956-67' 5049-60'

Breakdown perfs w/2500 gal 3% KCl water w/1 gal Lo-Surf 259 and 1 gal/1000 clay stay.

Frac w/28,300 gal Versagel 1500/1400 w/3% CaCl containing 50/40 WG-11 and 1.5/1/2 gal/1000 CL-18, 1 gal/1000 Lo-Surf 259, .01 gal/1000 BE-3, 1 gal/1000 clay stay, .5 gal/1000 CBW-3, .5 gal/1000 SP Breakers, 1.5 gal/1000 BA-20, Used 10,000 gal pad, 2000 gal w/2% 20-40 sand, 5000 gal w/4# 20-40 sand; 7000 gal of 6# 20-40 sand; 4300 gal of 8# 20-40 sand. Flush w/5700 gal of 3% KCl water. Total 707 + 17 Bbls.

4838-58'

Break down w/4000 gal 3% KCl w/1 gal/1000 clay stay and 1 gal/1000 Lo-Surf 259. Squeeze w/50 sx Cl "G" w/2% CaCl and 50 sx regular "G" cement. Squeezed to 4000#.

4520-47'

Break down w/103 Bbls 3% KCl w/clay stay and Lo-Surf.

Frac w/28,300 gal 3% KCl w/X-Link gel, 40# gel, 100,400# 20-40 sand. Disp. w/4830 gal 3% KCl water.
2000 2# 20-40 sand
5000 4# 20-40 sand
7000 6# 20-40 sand
4300 8# 20-40 sand
Flush.
Total = 789 Bbls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
HARPER OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 5928 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 551' FSL & 553' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well Status ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

AUG 1 1984

DIVISION OF OIL
GAS & MINING

5. LEASE

U-36442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE-FEDERAL

9. WELL NO.

#13-25

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25 T8S R18E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4916' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current status of this well is as follows: The well is still being tested with the last test results of 7-27-84: 57 Bbl Oil, 78 Bbl Wtr. It is proposed to go in with a cast iron bridge plug and packer to isolate each zone separately to determine the source of water. After the source of water is found, the necessary procedure for shutting off the water will be reviewed with the Vernal B.L.M. and approval will be received prior to any action by Harper Oil Company.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Manager DATE July 30, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

HARPER OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 5928 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 551' FSL & 553' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

Change of Operator

SUBSEQUENT REPORT OF:

RECEIVED

AUG 8 1984

DIVISION OF OIL
GAS & MINING

5. LEASE

U-36442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE-FEDERAL

9. WELL NO.

#13-25

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25 T8S R18E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-31463

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4916' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 1, 1984, Buckhorn Petroleum Company and Harper Oil Company, wholly-owned subsidiaries of Midcon Corporation, merged to become Harper Oil Company. Harper Oil Company's headquarters in Denver are 1625 Broadway, Suite 1200, P. O. Box 5928 T.A., Denver, CO 80217.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Nash, Jr. TITLE Operations Manager DATE July 26, 1984

A. Nash, Jr.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-36442
2. NAME OF OPERATOR HARPER OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 5928 T.A., Denver, CO 80217		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 551' FSL & 553' FWL		8. FARM OR LEASE NAME PARIETTE-FEDERAL
14. PERMIT NO. API 43-047-31463		9. WELL NO. 13-25
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4916' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25 T8S R18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Placed on Production</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was placed on production on 9-10-84: 45 BO, 5 BW, MCF-tstm

RECEIVED

SEP 14 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

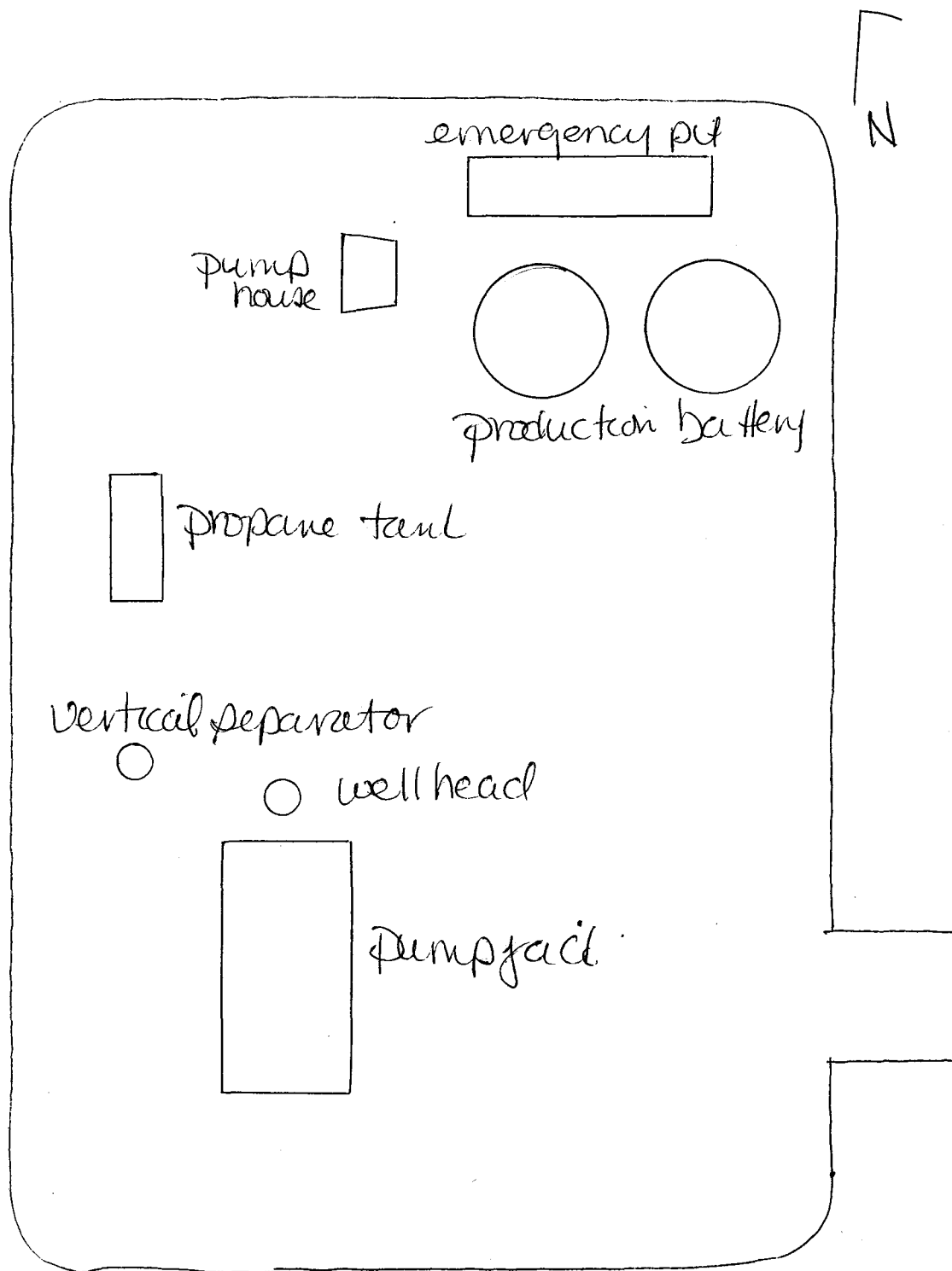
SIGNED Alex Nash, Jr. TITLE Operations Manager DATE Sept. 11, 1984
Alex Nash, Jr.
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

31463

Dartlett Id B-25 Sec 25, T8S0, R18E Buby 5/15/89





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Harper Oil Company
P.O. Box 5928 T.A.
Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette-Federal 13-25 - Sec. 25, T. 8S., R. 18E.
Uintah County, Utah - API #43-047-31463

According to our records, a "Well Completion Report" filed with this office July 23, 1984, on the above referred to well, indicates the following electric log was run: CBL/CL. As of today's date, this office has not received this log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

clj
cc: D. R. Nielson
R. J. Firth
J. R. Baza
File
00000001-12



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Harper Oil Company
P.O. Box 5928 TA
Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette Federal 13-25 - Sec. 25, T. 8S., R. 18E.,
Uintah County, Utah - API #43-047-31463

According to our records a "Well Completion Report" filed with this office July 23, 1984 on the above referenced well indicates the following electric logs were run: Cement Bond Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/30



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Harper Oil Company
P O Box 5928 TA
Denver, Colorado 80217

Gentlemen:

Re: Well No. Pariette Fed 13-25 - Sec. 25, T. 8S., R. 18E
Uintah County, Utah - API #43-047-31463

According to our records a "Well Completion Report" filed with this office July 23, 1984 on the above referred to well indicates a Cement Bond Log was run. This office has not yet received this log.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

CLJ/clj
CC: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0123S/26



Harper Oil Company

Rocky Mountain Division

Dome Tower, Suite 1200
1625 Broadway
P.O. Box 5928, T.A.
Denver, Colorado 80217
(303) 825-4771

RECEIVED

NOV 12 1985

DIVISION OF OIL
GAS & MINING

November 6, 1985

Division of Oil & Gas Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

To Whom It May Concern:

As of October 1, 1985, Harper Oil Company has sold three wells in Uintah County, Utah, the description being:

<u>WELL NAME</u>	<u>LAND</u>	<u>LEASE NO.</u>
10-29 Pariette Federal	NWSE Section 29-T8S-R18E	N02-173
✓ 13-25 Pariette Federal	SWSW Section 25-T8S-R18E	N02-057
16-25 Pariette Federal	SESE Section 26-T8S-R18E	N02-173

The new operator is Matthew T. Rohret, address as follows:

2499 South Eldridge Street
Lakewood, CO 80228

If you have any questions, please don't hesitate to call.

Very truly yours,
HARPER OIL COMPANY

Yvonne M. Silva

Yvonne Silva
Production Statitician

YS:gw



MIDCON CORP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

3. ADDRESS OF OPERATOR PH: 303-761-9831
2555 Cherryridge Rd., Englewood, CO 80110

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 551' FSL & 553' FWL (SW/SW)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Change of Operator

SUBSEQUENT REPORT OF:

RECEIVED
DEC 17 1986

DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

U-36442

121920

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pariette Federal

9. WELL NO.

13-25

10. FIELD OR WILDCAT NAME

Eight Mile Flat - North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25 - T8S - R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31463

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4916' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has been named the new Operator for the captioned well effective December 1, 1986, since Wildrose has purchased Hadden, Pennell and Rohret's working interest. Hadden, Pennell and Rohret were the previous Operator.

Assignments of Operating Rights from Hadden, Pennell and Rohret to Wildrose Resources Corporation have been sent to your state office for approval.

We are now in the process of obtaining D.O.'s from the lessess's of record for this lease, to cover this well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kay J. Kaltenbach TITLE Vice President DATE December 15, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

012109
JAN 05 1987

PRODUCING ENTITY ACTION

DIVISION OF
OIL, GAS & MINING

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

Operator Name Hadden, Pennell, & Rohret Joint Venture
Address 2499 South Eldridge Street
City Lakewood State Colorado Zip 80228
Utah Account No. N 7225

Authorized Signature Matthew T. Rohret
Effective Date 12 / 2 / 86 Telephone 303-985-5426

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
C	01431	—	43-047- 31473	Pariette Federal #16-26	26	BS	1BE	SESE	Uintah	GRRV

Explanation of action:

Above well was permanently plugged and abandoned November 6, 1986. This entity no longer exists. — Change status to PxA in data base — well will retain same Entity No.

DTs 1-15-87

<input checked="" type="checkbox"/>	01428	—	43-047-31464	Pariette Federal #10-29	29	BS	1BE	NWSE	Uintah	GRRV
-------------------------------------	-------	---	--------------	-------------------------	----	----	-----	------	--------	------

Explanation of action:

Above well was sold to Wildrose Resources Corporation, 2555 Cherryridge Road, Englewood, Colorado 80110. The effective date of the sale was December 1, 1986. This entity is no longer owned by Hadden, Pennell, & Rohret Joint Venture. — change operator — Entity remains the same

<input checked="" type="checkbox"/>	01429	—	43-047-31463	Pariette Federal #13-25	25	BS	1BE	SWSW	Uintah	GRRV
-------------------------------------	-------	---	--------------	-------------------------	----	----	-----	------	--------	------

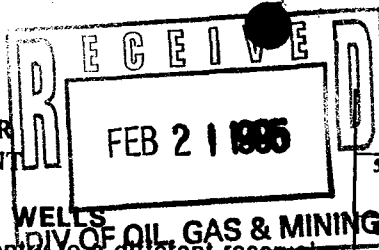
Explanation of action:

Above well was sold to Wildrose Resources Corporation, 2555 Cherryridge Road, Englewood, Colorado 80110. The effective date of the sale was December 1, 1986. This entity is no longer owned by Hadden, Pennell, & Rohret Joint Venture. — change operator — Entity remains the same

DTs 1-15-87

Explanation of action:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

11-36442

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

4949 South Albion St., Littleton, CO 80121 PH: 303-770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

551' FSL & 553' FWL (SW/SW)
Section 25, T8S, R18E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pariette Federal 13-25

9. API Well No.

43-047-31463

10. Field and Pool, or Exploratory Area

Eight Mile Flat North

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wildrose Resources Corporation requests approval to plug and abandon this well. Presently this well is producing about 2 BOPD and is uneconomical to produce. PBTD - 5720' (w/BP). Geologic Tops: Green River - 1757'. 8-5/8" csg set @ 355 w/ 275 sx (cemented to surface). 5-1/2" csg set @ 6316' w/ 710 sx. Cement top @ 1950'. Producing Zones: 5049' - 5060', 4956' - 4967', 4520' - 4547' (Green River).

Proposed Plugging Procedure:

1. Set cast iron bridge plug @ 4400'.
2. Pump 10 sx cement plug from 4400' to 4320'.
3. Pump 25 sx cement plug from 2100' to 1900'.
4. Pump 25 sx cement plug from 450' to 250'.
5. Pump 10 sx cement plug from 60' to surface.
6. Pump 35 sx cement plug down annulus of 8-5/8" and 5-1/2" csg from surface to 200' if pressure allows.

Work to plug will be done in the next two months and should take two days to complete.

14. I hereby certify that the foregoing is true and correct

Signed Kary A. Kallenberg Title Vice President

Date February 15, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 2 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corp.

303-770-6566

3. Address and Telephone No.

4949 S. Albion St., Littleton, CO 80121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

551' FSL & 553' FWL (SW/SW)
Section 25, T8S, R18E

5. Lease Designation and Serial No.

U-36442

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pariette Federal 13-25

9. API Well No.

43-047-31463

10. Field and Pool, or Exploratory Area

Eight mile Flat North

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged as follows on 4/17/95:

Set CIBP on wireline @ 4400'. Circulated hole w/ 200 bbls hot water. Cement plugs @ 15.8 ppg were set as follows:

Plug #1: 10 SK 4400' - 4312'

Plug #2: 25 SK 2116' - 1896'

Perforated 5 1/2" csg @ 450' w/ 4 holes. Circulated 205 SK cement w/ 2% CaCl₂ through perforations back to surface. Cut off csg head. Topped inside & outside of 5 1/2" csg w/ cement. Installed dry hole marker.

RECEIVED

MAY 08 1995

14. I hereby certify that the foregoing is true and correct

Signed Kary Kallendach

Title V.P.

Date 5/5/95

(This space for Federal or State office use)

Approved by [Signature]

Title Area Manager

Date 6/27/95

Conditions of Approval, if any:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY

7400 EAST ORCHARD RD., SUITE 370
ENGLEWOOD, CO 80111-2531
PHONE (303) 771-5222

43-047-31463 (118)

DATE 4-12-95

CUSTOMER

Wild Rose

WELL/LEASE

Reactivated #13-25 STATE UTAH

Cynthia

BILL TO ADDRESS:

WORK
ORDER #

TIME 3:00 PM TO 6:30 PM AREA UCR 1141

PRICE
SCHEDULERIG
NO. 127

TIME		DESCRIPTION	HOURS	
FROM	TO		REVENUE	MAINT.
3:00	4:30	MIWSU	1 1/2	
4:30	5:30	RWSU	1	
5:30	6:30	Crew Travel	1	

OTHER INFORMATION

NO.	SIZE	NO.	SIZE	NO.	SIZE

Safety meeting on - First ticket

ENGINE
SIZE 80792WELL
DEPTH ?

EQUIPMENT	CC	ITEM #	DESCRIPTION	PRICE	ITEM NO.	QUANTITY	SIZE	PRICE	ACCT 30001 ITEM NO.	HOURS	PRICE
LANDLINE CHARGE					SWAB CUPS						
PERMITS					SWAB CUPS						
UMP			PE-5 TEE-5 PA-8		SWAB CUPS						
OP					OIL SAVER RUBBERS						
ANK			WATER SWAB FRAC		ROD WIPER RUBBERS						
OWER WIVEL			50 75 150		ROD STRIPPERS						
JR EATER			HOURS →		RAM RUBBERS						
PECIAL EQUIPMENT					TUBING WIPER RUBBERS						
PECIAL EQUIPMENT					TUBING STRIPPER RUBBERS						
TUBING TRIPPER					THREAD DOPE						
PLANT					PAINT						
SHING DOOLS											
ENTALS RO PARTY											
ENTALS IBSON											
ESTIMATED SUB-TOTAL										357	50

OPERATOR	LeRoy Carmickle	HOURS	3 1/2	FLOOR HAND		HOURS	
DRICKMAN	Travis Roberts	HOURS	3 1/2	NAME		HOURS	
FLOOR HAND	RIC Yaden	HOURS	3 1/2	NAME		HOURS	

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - GIBSON SUPERVISOR

No. 511766

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY
7400 EAST ORCHARD RD., SUITE 370
ENGLEWOOD, CO 80111-2531
PHONE (303) 771-5222

119

DATE 4-13-95

CUSTOMER Wild Rose WELL/LEASE Parcell # 13-25 STATE UTAH COUNTY H

BILL TO ADDRESS: FIELD Wildcat

WORK ORDER # TIME 6:00 AM TO 7:00 PM AREA UTAH PRICE SCHEDULE RIG NO. #12

TIME		DESCRIPTION	HOURS	
FROM	TO		REVENUE	MAINT.
6:00	7:00	Crew travel	1	
7:00		Rd Pumping Unit - KU Hot oiler flush 16g - Pool w/ Rods & Pump - laying down Rods - nd well Head - Release Bac - Pool w/ 161 3TS - Bac. 2 3TS - SM - 4' Per 506 - 1 3T - C Ru wire line - set Plug 2400 - FREE 930 - Rd. wire line - RPH w/ 142 3TS 19g Plug - Ru Hot oiler		
	6:00	Roll Hole w/ water - out of water string	11	
6:00	7:00	Crew travel		

RODS PULLED		NO.	SIZE	NO.	SIZE	NO.	SIZE	OTHER INFORMATION	HOURS
TUBING PULLED									
TUBING RAN									
RODS RAN									
		57	7/8	145	3/4	1-16x4' sub		Softly meeting on - Talk about near misses	
		164	2 7/8						

EQUIPMENT	CC	ITEM	DESCRIPTION	PRICE	ITEM NO.	QUANTITY	SIZE	PRICE	ACCT 30001 ITEM NO.	HOURS	PRICE
SANDLINE CHARGE					SWAB CUPS						
PERMITS					SWAB CUPS						
PUMP			PE-8 TEE-8 PA-8		SWAB CUPS						
BOP					OIL SAVER RUBBERS						
TANK			WATER SWAB FRAC		ROD WIPER RUBBERS	1	3/4 2 1/2	25			
POWER SWIVEL			50 75 150		ROD STRIPPERS						
AIR HEATER			HOURS →		RAM RUBBERS						
SPECIAL EQUIPMENT					TUBING WIPER RUBBERS	1	2 7/8	37.22			
SPECIAL EQUIPMENT					TUBING STRIPPER RUBBERS						
TUBING STRIPPER					THREAD DOPE	1 1/2		30.00			
LT PLANT					PAINT						
FISHING TOOLS											
RENTALS 3RD PARTY											
RENTALS GIBSON											
										ESTIMATED SUB-TOTAL	
										1471.51	

OPERATOR	LeRoy Carmickle	HOURS	13	FLOOR HAND		HOURS	
DERRICKMAN	Travis Roberts	HOURS	13	NAME		HOURS	
FLOOR HAND	Eric Yaden	HOURS	13	NAME		HOURS	

Signature - Customer Representative: Kay Koster
Signature - Gibson Supervisor: [Signature]
Rig # 2074.87

No. 511768

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY
7400 EAST ORCHARD RD., SUITE 370
ENGLEWOOD, CO 80111-2531
PHONE (303) 771-5222

120

DATE 04-14-95

CUSTOMER Wild Rose WELL/LEASE Permitted #13-25 STATE UTAH FIELD Wildcat

WORK ORDER # TIME 7:00 AM TO 12:30 PM AREA Utah PRICE SCHEDULE RIG NO. #127

CALL TO ADDRESS:

TIME		DESCRIPTION	HOURS	
FROM	TO		REVENUE	MAINT.
7:00	8:00	CREW TRAVEL	1	
8:00		CIRC well clean - DROP standing value - test ybg 4000 PSI (GOOD) - Layed down 23 JTS - Ritting 22 JTS test ybg 4000 PSI (GOOD) - Rd Hole/line Rv Fishing tool - catch standing value - test		
11:30		Laid down standing value - SI Wfu	3 1/2	
12:30		CREW TRAVEL	1	
OTHER INFORMATION				

NO.	SIZE	NO.	SIZE	NO.	SIZE
23	2 7/8				
22	2 7/8				

EQUIPMENT	CC	ITEM	DESCRIPTION	PRICE	ITEM NO.	QUANTITY	SIZE	PRICE	ACCT 30001 ITEM NO.	HOURS	PRICE
NDLINE LARGE					SWAB CUPS						
RMITS					SWAB CUPS						
MP			PE-5 TEE-5 PA-8		SWAB CUPS						
P					OIL SAVER RUBBERS						
NK			WATER SWAB FRAC		ROD WIPER RUBBERS						
WER /VEL			50 75 150		ROD STRIPPERS						
ATER			HOURS →		RAM RUBBERS						
ECIAL UPIPMENT					TUBING WIPER RUBBERS						
ECIAL UPIPMENT			2 7/8 standing value	30.00	TUBING STRIPPER RUBBERS						
BING RIPPER					THREAD DOPE						
FLANT					PAINT						
LING OLS			2 7/8 slips	30.00							
NTALS D PARTY			2 7/8 slips	30.00							
NTALS SON											
ESTIMATED SUB-TOTAL											

OPERATOR	LeRoy Grunick	HOURS	5 1/2	FLOOR HAND		HOURS	
TRICKMAN	Ravis Roberts	HOURS	5 1/2	NAME		HOURS	
DR HAND	Ric Yaden	HOURS	5 1/2	NAME		HOURS	

SIGNATURE - CUSTOMER REPRESENTATIVE Kay Kothel SIGNATURE - GIBSON SUPERVISOR

Cum Rig = 2431.57 No. 511769

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY
7400 EAST ORCHARD RD. SUITE 370
ENGLEWOOD, CO 80111-2531
PHONE (303) 771-6222

(121)

DATE 4-17-95

CUSTOMER wild rose

WELL/LEASE Permitted #13-25 STATE UTAN COUNTY Uintah

BILL TO ADDRESS:

FIELD wild cat

WORK ORDER #

TIME 6:00 AM TO 3:00 PM AREA Verna 1

PRICE SCHEDULE

RIG NO. #127

TIME		DESCRIPTION	HOURS	
FROM	TO		REVENUE	MAINT.
6:00	7:00	crew travel	1	
7:00		Pick up 2 tbg tags Plug - RU Halliburton - Pump cement		
		Booth w/ 75 JTS - spot Plug - Pool laying down 60 JTS		
		RU withine Perf well @ 480 - Rd withine - Rd floor		
		Pick 1 JTS - RU Halliburton - Pump cement - Rd		
3:00		Halliburton - Rd Bops - Rd WSU MO	8	

OTHER INFORMATION

RODS PULLED	NO.	SIZE	NO.	SIZE	NO.	SIZE
TUBING PULLED	141	2 7/8				
TUBING RAN						
RODS RAN						

Safety meeting on - Pump cement
w/ calcium chloride

ENGINE SIZE 70792 WELL DEPTH

1 COMPLETION ☐ 2 WORKOVER ☐ 3 MAINTENANCE ☐ 4 OTHER PA ✓

EQUIPMENT	CC	ITEM	DESCRIPTION			PRICE	ITEM NO.	QUANTITY	SIZE	PRICE	ACCT 30001 ITEM NO.	HOURS	PRICE
SANDLINE CHARGE							SWAB CUPS				1500	8	920.00
PERMITS							SWAB CUPS						
PUMP			PE-5	TEE-5	PA-8		SWAB CUPS						
BOP							OIL SAVER RUBBERS					1	10.00
TANK			WATER	SWAB	FRAC		ROD WIPER RUBBERS						
POWER SWIVEL			50	75	150		ROD STRIPPERS						
AIR HEATER			HOURS →				RAM RUBBERS						
SPECIAL EQUIPMENT							TUBING WIPER RUBBERS	1	2 7/8	27.22			
SPECIAL EQUIPMENT							TUBING STRIPPER RUBBERS						
TUBING STRIPPER							THREAD DOPE						
LT PLANT							PAINT						
FISHING TOOLS													
RENTALS 3RD PARTY													
RENTALS GIBSON													
											ESTIMATED SUB-TOTAL		
											1017.22		

OPERATOR LeRoy Carmickle	HOURS 9	FLOOR HAND	HOURS
DERRICKMAN Travis Roberts	HOURS 9	NAME	HOURS
FLOOR HAND ERIC Yaden	HOURS 9	NAME	HOURS

Kary Katterbach
SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - GIBSON SUPERVISOR

Cum Rig = 3449.29

No 511770

DELIVERY TICKET 20563

Page No. _____

Delivered From Verona, UT

4-17 1995

Company: **Wild Rose Resource Corp.**

Lease **Fed** Well No. **13-25**

Rlg No. JW Gibson

Delivered By: Randy Battty

RECEIVED BY

(122)

N. J. TRUCKING

Jim Brough

525 • Duchesne, Utah 84021 • 801-738-5593

No. 5860

Customer

Weldone

Date

4-13-95

Truck No.

41

Rig No.

Location

Pariette 1st 13-29

From

Weldone

To

Hauled 10000 lb of equip to new loc unloaded & returned to Deorn

Time Log		Hours	Rate	Amount
Trucks		<i>4</i>		
Trailers	<i>1</i>			
Low Boy				
Comments				
Driver	<i>Harold Swamper</i>			
<p>TERMS AND DISCLOSURE STATEMENT: Accounts are due and payable 10th of month following date of invoice. A finance charge of 1 1/2% per month, which is 18% annum, will be charged on the unpaid balance of past due accounts. Customer agrees to pay a reasonable attorney fee and other costs of collection after default and referral to an attorney.</p>				
Approved By	<i>[Signature]</i>	TOTALS		

(124)

To <u>WILDCAT RESOURCES</u>		Location <u>13-24</u>
		Date <u>13 APR 95</u>
Req. By <u>Kenny K. Muehlbach</u>		
P.O. No.		
Operator <u>J. L. Hester #20</u>		
Work Performed <u>TRAVEL TO LOCATION, RIG UP,</u> <u>TEST CASING W/ 60 BBL @ 240'</u> <u>FULL SCALE PADS</u> <u>FILL & OPERATE</u> <u>RIG DOWN - TRAVEL</u>		
Man & Pickup		
Miscellaneous		
Hours	<u>7</u>	
Rate Per Hour	<u>55⁰⁰</u>	<u>385⁰⁰</u>
Fuel <u>@ .79</u>	<u>195 GALS</u>	<u>198⁷⁵</u>
Tax	<u>.05875</u>	<u>5⁰⁰</u>
TOTAL		<u>\$489⁵⁵</u>

No. 2287

To	<u>WILDEROSE RESOURCES</u>
Location	<u>13-2#</u>
Date	<u>14 APR 95</u>
Req. By	<u>Kay K. Schubert</u>
P.O. No.	
Operator	<u>J. Dwyer #20</u>
Work Performed	<u>TRAVEL TO LOCATION, RIG UP</u> <u>CIRCULATE DOWN CASING</u> <u>LIP TUBING CHASE</u> <u>STANDING VALVE, FILL</u> <u>& PRESSURE TEST TUBING</u> <u>TO 4000 PSI</u> <u>RIG DOWN TRAVEL</u> <u>DRAIN TOOL HANK</u>
Man & Pickup	
Miscellaneous	
Hours	<u>7 1/2</u>
Rate Per Hour	<u>\$500</u>
Fuel	<u>@ .59 100 GALS 79.00</u>
Tax	<u>.05875 4.69</u>
TOTAL	<u>\$496.14</u>

Thank You!

Schlumberger

CONTRACT
SCHLUMBERGER WELL SERVICES
DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION
P.O. BOX 2175, HOUSTON, TEXAS 77252-2175

CUSTOMER

**SERVICE ORDER CONTRACT -
PRODUCTION SERVICES** SWS-2751-L

DATE 4-17-85	CUSTOMER P.O. NUMBER 1001111-1	SERVICE ORDER NO. 508255	PAGE 1 OF 1
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SCHL INVOICE NUMBER	THIRD PARTY INVOICE NUMBER	SCHL CODE	SCHL CUSTOMER CODE
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SERVICE(S) EQUIPMENT AND/OR PRODUCTS REQUESTED

Serv 5 1/2 Bridge Plug

PRINTS

PRINTS	
FIELD	FINAL

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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(QUEST. INST.)	
YES	NO

CUSTOMER'S PLANNING & LAND-USE OFFICE	STATE/PROVINCE	UTAH	STAR CODE	COUNTY (PARISH/VBOROUGH/AREA)	RIQ NAME	J. W. Peterson	PRICE ZONE	
	WELL NAME/LEASE	Pacifica Federal 15-25				WELL NUMBER	15-25	LAND OFFSHORE
	LOCATION	155th TLE 5.58 ENL NW-SW			FIELD	Pacifica Beach	ORIGINAL NOTE SAID TO BE SIGHTTRACKED AT	
	COMPANY	W. J. Peterson Resources					SAID WELL IS SAID TO BE IN GOOD CONDITION AND DRILLED TO DEPTH	FT

THIS IS A CONTRACT. PLEASE READ CAREFULLY. IN CONSIDERATION OF THE PRICES AND THE SERVICES, EQUIPMENT AND/OR PRODUCTS PROVIDED TO CUSTOMER HEREUNDER, CUSTOMER AND SCHLUMBERGER AGREE TO BE BOUND BY THE TERMS AND CONDITIONS SET FORTH ON THE REVERSED SIDE HEREOF. THERE ARE, AMONG OTHER THINGS, INDEMNITY AND HOLD HARMLESS PROVISIONS AND WARRANTY EXCLUSIONS THEREIN. CUSTOMER MAY CHOOSE TO NEGOTIATE DIFFERENT TERMS AND CONDITIONS WITH SCHLUMBERGER WHICH MAY ENTAIL INCREASED PRICES AND/OR THE PROVISION OF INSURANCE COVERAGE PROTECTING SCHLUMBERGER AGAINST THE LIABILITIES PRESENTLY ASSUMED BY CUSTOMER HEREUNDER. PAYMENT FOR SERVICES, EQUIPMENT AND/OR PRODUCTS PROVIDED HEREUNDER SHALL BE MADE AT THE MAIN OFFICE OF SCHLUMBERGER WELL SERVICES, A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION, IN HOUSTON, HARRIS COUNTY, TEXAS.

CUSTOMER'S NAME (PRINT)

TOOL PROTECTION REQUESTED IF AVAILABLE?		YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		NOT AVAILABLE <input type="checkbox"/>	
CITY		STATE/PROVINCE		ZIP/POSTAL CODE	

INVOICE MAILING ADDRESS • P.O. BOX OR STREET

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

TITLE AND ADDRESS IF EXECUTED BY CUSTOMER'S REPRESENTATIVE	
--	--

x Kain / Gitterloch

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER - FINANCIAL DEPARTMENT

[illegible]

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER CONTRACT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE (SEE #23 ON REVERSE

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE	PRINT NAME OF CUSTOMER REPRESENTATIVE	SIGNATURE OF SCHLUMBERGER ENGINEER	SERVICE ORDER NO.
<i>[Signature]</i>		<i>[Signature]</i>	508255

x Kam Kothela

Y. K. Adell 6/4/44

508255

Jim Nebeker Truck **WATER HAULING TICKET** **82385**

Rt 2 Box 2060
Roosevelt, Utah 84068
(801) 722-9997 or Mobile 823-6111

Truck No. 113 Well Location Wildrose
Parlette Federal
Driver Ed
FROM Water Plant TO Location

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.
1. April 17, 95		80	4:30 p.m.		
2.		80		2:30 p.m.	10
3.					
4.					
5.					
6.					
7.					
8.					
Disposal Fee					
Misc.					
TOTAL BBLs.		160	GALLONS	TOTAL HOURS	44.00

Sum = \$905.84 Signature Kary Koltan

Jim Nebeker Truck **WATER HAULING TICKET** **81598**

Rt 2 Box 2060
Roosevelt, Utah 84068
(801) 722-9997 or Mobile 823-6111

Truck No. 113 Well Location Wildrose
Parlette Federal
Driver Ed
FROM Water Plant TO Location

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.
1. April 17, 95		80	7:30 p.m.		
2.					
3.					
4.					
5.					
6.					
7.					
8.					
Disposal Fee					
Misc.					
TOTAL BBLs.		80	GALLONS	TOTAL HOURS	34.25

Sum = \$905.84 Signature Kary Koltan

Jim Nebeker Trucking

WATER HAULING TICKET

NO. 61591

128

Rt 2 Box 2080
Roosevelt, Utah 84068
(801) 722-9997 or Mobile 823-6111

Truck No.

Well Location

Driver

FROM

TO

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.
1			Starting Time	Stop Time	
2			Starting Time	Stop Time	
3			Starting Time	Stop Time	
4			Starting Time	Stop Time	
5			Starting Time	Stop Time	
6			Starting Time	Stop Time	
7			Starting Time	Stop Time	
8			Starting Time	Stop Time	
Disposal Fee					
Misc.					
TOTAL BBLs		180	GALLONS		720
		95	TOTAL HOURS		10.5

Signature

Kary Kettner

Jim Nebeker Trucking

WATER HAULING TICKET

NO. 61594

Rt 2 Box 2080
Roosevelt, Utah 84068
(801) 722-9997 or Mobile 823-6111

Truck No.

Well Location

Driver

FROM

TO

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.
1		80	Starting Time	Stop Time	3
2			Starting Time	Stop Time	
3			Starting Time	Stop Time	
4			Starting Time	Stop Time	
5			Starting Time	Stop Time	
6			Starting Time	Stop Time	
7			Starting Time	Stop Time	
8			Starting Time	Stop Time	
Disposal Fee					
Misc.					
TOTAL BBLs		80	GALLONS		320
			TOTAL HOURS		3.0

Signature

Kary Kettner



HALLIBURTON

HALLIBURTON ENERGY SERVICES**TICKET CONTINUATION**

DUNCAN COPY

TICKET

No. 712788

FORM 1911 R-10

HALLIBURTON ENERGY SERVICES				CUSTOMER		WELL		DATE		PAGE		OF	
FORM 1911 R-10				wildrose RESOURCES		100 13-25		04-15-95		1		1	
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
					1 st PLUG - 10 SK								
					2 nd PLUG - 35 SK								
					3 rd PLUG - 210 SK								
					245 SK								
	</												

No. B 290014

CONTINUATION TOTAL

3827 75

30

